

For All Area Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 1

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-Party pole attachment: \$2.17/yr.
Three-Party pole attachment: \$1.62/yr.

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel

BILLING

Rental charges shall be billed yearly based on the number of pole attachments.

SPECIFICATIONS...

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

C1-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 1

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 1

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

-CLASSIFICATION OF SERVICE (D)

	RATE PER UNIT
<p><u>Residential and Small Power - Schedule RSP</u></p> <p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25 KVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge (for all KWH)</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$63.60 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$5.30 Per Meter 5.686¢ per KWH</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Reel*

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85
ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9182 Dated 5/08/85

2687

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 1A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE (T)

Residential and Small Power - Schedule RSP

RATE
PER UNIT

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR 5:056E.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule Supersedes Schedule RSP Case No. 8599.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel

DATE OF ISSUE 5/17/85

DATE EFFECTIVE 6/01/85

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

26-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

1st Revised SHEET NO. 1B

CANCELLING P.S.C. NO. 3

Original SHEET NO. 1B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		RATE PER UNIT
Residential and Small Power T-O-D Schedule RSP-T-O-D		
EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY		
<p><u>AVAILABILITY OF SERVICE</u></p> <p>Available for a period limited to two years, as an experimental tariff to consumers eligible for <u>Tariff Residential and Small Power</u>. <u>Tariff Residential and Small Power T-O-D</u> is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.</p> <p>This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.</p> <p>This tariff is available for single-phase service only.</p> <p><u>RATES</u></p> <p>ON-PEAK RATE: Customer Charge All KWH/Mo. \$5.30 Per Meter 5.686 Per KWH</p> <p>OFF-PEAK RATE: All KWH/Mo. 1.075 Per KWH</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan Cheel</u>

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85
 ISSUED BY Huston Delaney TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

C6-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

1st Revised SHEET NO. 1C

CANCELLING P.S.C. NO. 3

Original SHEET NO. 1C

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Residential and Small Power T-O-D Schedule RSP-T-O-D

RATE
PER UNIT

TIME-OF-DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and all holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday and holidays.

FUEL ADJUSTMENT CLAUSE

The above rate may be increase or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other Applicable provisions as set out in 807 KAR 5:056E.

PAYMENT

The above rates are net and are due on the first day of each month.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)
BY: Jordan C Keel

DATE OF ISSUE 5/17/85

DATE EFFECTIVE 6/01/85

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182

Dated 5/08/85

CL-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 2

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Small General Service - Schedule SGS	RATE PER UNIT
<p><u>APPLICABILITY:</u> Available to all members of the Cooperative for all service requiring 30 KVA to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>CHARACTER OF SERVICE:</u> Single-phase 60 Hertz alternating current, or where available three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>MONTHLY RATE:</u> Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	<p>\$39.67 Per Meter 6.49 Per KW 3.254¢ Per KWH</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neel</u></p>

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85
ISSUED BY Houston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

26-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 2A

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 2A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

-CLASSIFICATION OF SERVICE (T)

Small General Service - Schedule SGS

RATE
PER UNIT

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$476.00 per annum is required in lieu of the monthly customer charge payable at the time of request for service.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Yell

DATE OF ISSUE 5/17/85

DATE EFFECTIVE 6/01/85

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

C681

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 2B

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 2B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

-CLASSIFICATION OF SERVICE (T)

Small General Service - Schedule SGS

RATE
PER UNIT

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule Supersedes SGS Case No. 8599.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Keel

DATE OF ISSUE 5/18/85

DATE EFFECTIVE 6/01/85

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

cb-87

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for all service requiring 112 kVA to 999 kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing kW
Energy Charge - All kWh

\$52.90 Per Meter
6.06 Per kW
3.271 Per kWh

Termination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 6.011,
SECTION 9 (1)

BY: J. Deoghegan

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

26-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 3

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

-CLASSIFICATION OF SERVICE (D)

Large General Service - Schedule LGS	RATE PER UNIT
<p><u>Applicability:</u></p> <p>Available to all members of the Cooperative for all service requiring 112 KVA or more of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u></p> <p>Three phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)</p> <p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>	<p>\$52.90 Per Meter 6.06 per KW 3.271 per KWH</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheel

DATE OF ISSUE 5/17/85

DATE EFFECTIVE 6/01/85

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

C3-87

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS

RATE PER UNIT

Temporary Service:

Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.

Service Provisions:

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Seagren

DATE OF ISSUE February 16, 1987

DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

26-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 3A

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 3A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>Large General Service - Schedule LGS</p> <p><u>Minimum Charge:</u></p> <p>The monthly customer charge. For temporary or seasonal service a minimum charge of \$635.00 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.</p> <p><u>Temporary Service:</u></p> <p>Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 1 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>Jordan Chae</i></p>

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85

ISSUED BY *Huston Delaney* TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9182 Dated 5/08/85

C3-81

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS

RATE PER UNIT

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule supersedes Schedule LGS Case No. 9182.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Georgegar

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

CL-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 3B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 3B

CLASSIFICATION OF SERVICE (T)

Large General Service - Schedule LGS

RATE
PER UNIT

Service Provisions:

1. **Delivery Point.** If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This Schedule Supersedes Schedule Case No. 8599.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Hill

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

C3-81

For All Territory Served
Community, Town or City

P.S.C. NO. 3

7th Revised SHEET NO. 4

CANCELLING P.S.C. NO. 3

6th Revised SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)		RATE PER UNIT																												
Outdoor Lighting Service - Schedule OLS																														
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz 120 volts alternating current.</p> <p><u>Monthly Rate:</u> 175 Watt Mercury Vapor (approximately 7,000 lumens)</p> <p><u>Minimum Charge:</u> First year, or any portion thereof, \$66.24 per unit payable in advance. Thereafter, \$5.52 per month per unit.</p> <p><u>Term of Service:</u> The minimum term of Outdoor Lighting Service shall be one year.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The monthly energy to which this clause applies for billing purpose is:</p> <table border="1" style="width: 100%;"> <thead> <tr> <th>Usage Month</th> <th>KWH per unit</th> <th>Usage Month</th> <th>KWH per unit</th> </tr> </thead> <tbody> <tr> <td>January</td> <td>105</td> <td>July</td> <td>67</td> </tr> <tr> <td>February</td> <td>87</td> <td>August</td> <td>65</td> </tr> <tr> <td>March</td> <td>80</td> <td>September</td> <td>77</td> </tr> <tr> <td>April</td> <td>75</td> <td>October</td> <td>88</td> </tr> <tr> <td>May</td> <td>71</td> <td>November</td> <td>87</td> </tr> <tr> <td>June</td> <td>59</td> <td>December</td> <td>96</td> </tr> </tbody> </table> <p>This Fuel Clause is subject to all other applicable provisions as set out in KAR 5:056E.</p>		Usage Month	KWH per unit	Usage Month	KWH per unit	January	105	July	67	February	87	August	65	March	80	September	77	April	75	October	88	May	71	November	87	June	59	December	96	<p>\$5.52 Per Month</p>
Usage Month	KWH per unit	Usage Month	KWH per unit																											
January	105	July	67																											
February	87	August	65																											
March	80	September	77																											
April	75	October	88																											
May	71	November	87																											
June	59	December	96																											

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neal*

TE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85
ISSUED BY *Huston Delaney* TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9182 Dated 5/08/85

26-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

7th Revised SHEET NO. 4A

CANCELLING P.S.C. NO. 3

6th Revised SHEET NO. 4A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>Outdoor Lighting Service - Schedule OLS</p> <p><u>Additional Charges:</u></p> <p>The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of \$68.76 per year for each additional pole, all paid in advance at the time of commencement of service. In the event a transformer must be installed, the member will be required to pay the installation cost of the transformer. Where extensions of primary line are required the total cost of such construction shall be paid by the member.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month.</p> <p>This Schedule Supersedes Schedule OLS Case No. 8599.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan</i></p>

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85
 ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 9182 Dated 5/08/85

C-6-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

9th Revised SHEET NO. 5B

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 5B

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	
	RATE PER UNIT
<p>All Electric School - Schedule AES</p> <p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u> Customer Charge Energy Charge (for all KWH)</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per KVA of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p>\$52.90 Per Meter 5.312¢ Per KWH</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Jordan C. Neel</u></p>	

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

26-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

13th Revised SHEET NO. 5C

CANCELLING P.S.C. NO. 3

12th Revised SHEET NO. 5C

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

-CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>All Electric School - Schedule AES</p> <p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the first day of each month.</p> <p>This Schedule Supersedes Schedule AES - Case No. 8599.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 1 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Keel</u></p>

DATE OF ISSUE 5/17/85
ISSUED BY Huston Delaney
Name of Officer

DATE EFFECTIVE 6/01/85
TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

26-87

P.S.C. NO. 3

9th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)	
	RATE PER UNIT
<p>Special Contracted Service - Texas Eastern Transmission Corporation</p> <p><u>Applicability:</u> Applicable to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 KVA of transformer capacity.</p> <p><u>Monthly Rate:</u> Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below...</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p>	<p>\$584.77 Per Meter 9.24 Per KW 3.161¢ per KWH</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9(1),
BY Jordan C. Neel

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85
 ISSUED BY Huston Delaney TITLE President and General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 9182 Dated 5/08/85

C6-81

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
	RATE PER UNIT
<p>Special Contracted Service - Texas Eastern Transmission Corporation</p> <p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.</p> <p><u>Service at Primary Voltage:</u> If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month.</p> <p style="text-align: center;">This schedule Supersedes Schedule SCS-TETC Case No. 8599/</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 1 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY <u>Jordan C Neel</u></p>

DATE OF ISSUE 5/17/85
ISSUED BY Huston Delaney
Name of Officer

DATE EFFECTIVE 6/01/85
TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9182 Dated 5/08/85

C6-87

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 3

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 kW and above. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing kW
Energy Charge - All kWh

\$798.33 Per Month
6.39 Per kW
3.124¢ Per kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Hooper

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

66-87

P.S.C. NO. 3

9th Revised SHEET NO. 7

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)							
	RATE PER UNIT						
<p>Special Contracted Service - Dravo Lime Company</p> <p><u>Applicability:</u> Applicable to consumer's lime mining plant located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.</p> <p><u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this Schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current, nominal 69,000 volts.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Customer Charge</td> <td style="width: 20%; text-align: right;">\$798.33 Per Meter</td> </tr> <tr> <td>Demand Charge per Billing KW</td> <td style="text-align: right;">6.39 Per KW</td> </tr> <tr> <td>Energy Charge (for all KWH)</td> <td style="text-align: right;">3.124¢ Per KWH</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the same billing demand established by the Cooperative's supplier of power and energy delivered to the Dravo substation.</p>	Customer Charge	\$798.33 Per Meter	Demand Charge per Billing KW	6.39 Per KW	Energy Charge (for all KWH)	3.124¢ Per KWH	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C. Hill</i></p>
Customer Charge	\$798.33 Per Meter						
Demand Charge per Billing KW	6.39 Per KW						
Energy Charge (for all KWH)	3.124¢ Per KWH						

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85
 ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 9182 Dated 5/08/85

C 3-87

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 3

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per kW.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056E.

Terms of Payment:

The above rates are net and are due on the first day of each month.

This schedule supersedes Schedule Special Contracted Service - Dravo Lime Co., Case No. 9182.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

CL 87

P.S.C. NO. 3

9th Revised SHEET NO. 7A

CANCELLING P.S.C. NO. 3

8th Revised SHEET NO. 7A

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
Special Contracted Service - Dravo Lime Company	RATE PER UNIT
<p><u>Minimum Charge:</u> As specified in the Agreement for Purchase Power.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel Adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel Clause is subject to all applicable provisions as set out in 807 KAR 5:056E.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the first day of each month. This Schedule Supersedes Schedule SCS - Dravo Case No. 8599.</p>	
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Keel</u></p>	

DATE OF ISSUE 5/17/85
ISSUED BY Huston Delaney
Name of Officer

DATE EFFECTIVE 6/01/85
TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 9182 Dated 5/08/85

C 3-87

P.S.C. NO. 3

Original SHEET NO. 10

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 4

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing kW
Energy Charge - All kWh

\$535.00 Per Month
5.39 Per kW
3.368¢ per kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Month</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

Handwritten: e-6-87

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

5th Revised SHEET NO. 10

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

4th Revised SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Industrial # 2 - Schedule LPR - 3

RATE
PER UNIT

Availability:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or heating and/or power.

Conditions:

An "Agreement for Purchase Power" shall be executed by the Consumer for service under this Schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

RATE: MAXIMUM DEMAND CHARGE

\$1.70 per month per KW of billing demand.

Energy Charge

\$.0374 cents for the first	3,500 KWH used per month
.0283 cents for the next	6,500 KWH used per month
.0228 cents for the next	140,000 KWH used per month
.0208 cents for the next	200,000 KWH used per month
.0198 cents for the next	400,000 KWH used per month
.0188 cents for the next	550,000 KWH used per month
.0173 cents for all in excess of	1,300,000 KWH used per month

Determination of Billing Demand:

The billing demand shall be the maximum Kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power as provided below.

CHECKED
PUBLIC SERVICE COMMISSION
NOV 29 1978
B. Beckmond
ENGINEER

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford T. Moyer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

C3-89

P.S.C. NO. 3

Original SHEET NO. 10a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 10a

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 4

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056E.

Terms of Payment:

The above rates are net and are due on the first day of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. Geoghegan*

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

26-87

P.S.C. NO. 3

Original SHEET NO. 11

CANCELLING P.S.C. NO. 3

Original SHEET NO. 11

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 5

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing kW
Energy Charge - All kWh

\$1069.00 Per Month
5.39 Per kW
3.068¢ Per kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 6:011,
SECTION 9 (1)
BY: J. Geoghegan

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

CL-87

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

4th Revised SHEET NO. 11

Fleming-Mason Rural Electric Cooperation Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO.

3rd Revised SHEET NO. 11

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>Large Industrial # 2 - Schedule LPR - 3</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per K.V.A. per month of contract capacity.</p> <p><u>Fuel Adjustment Clause - Revised</u></p> <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> <p><u>Special Provisions:</u></p> <p>1. <u>Delivery Point:</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified</p>	<p>T</p> <div data-bbox="1134 1436 1503 1713" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION NOV 29 1978 <i>B. Redmond</i> ENGINEER IN CHARGE</p> </div>

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY *Hansford T. Moyer* TITLE President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

C-3-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 11a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 11a

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 5

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056E.

Terms of Payment:

The above rates are net and are due on the first day of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *J. George*

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

26-87

For All Territory Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 12

CANCELLING P.S.C. NO. 3

Original SHEET NO. 12

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 6

RATE PER UNIT

Applicability:

Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge
Demand Charge - Per Billing kW
Energy Charge - All kWh

\$1069.00 Per Month
5.39 Per kW
2.893¢ Per kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May thru September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1987
PURSUANT TO 807 KAR 6:011,
SECTION 9 (1)
BY: *J. Seeghega*

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

26-87

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 2

4th Revised SHEET NO. 12

CANCELLING P.S.C. NO. 2

3rd Revised SHEET NO. 12

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial # 2 - Schedule LPR - 3

RATE
PER UNIT

in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.

3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges.

The Cooperative shall have the option of metering at secondary voltage.

Terms of Payment:

The above rates are net, and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule LPR of 5/7/78

CHECKED
PUBLIC SERVICE COMMISSION
NOV 13 1978
A. Johnson
ENGINEERING DIVISION

DATE OF ISSUE 11/14/78 DATE EFFECTIVE 11/1/78

ISSUED BY Hansford I. Royer TITLE President
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

C3-87

P.S.C. NO. 3

Original SHEET NO. 12a

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

Original SHEET NO. 12a

CLASSIFICATION OF SERVICE

Large Industrial Service - Schedule LIS 6

RATE PER UNIT

Minimum Monthly Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056E.

Terms of Payment:

The above rates are net and are due on the first day of each month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. DeGeorge

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9772 Dated February 9, 1987

C-6-87

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 2

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 2

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

ESTABLISHING POLE USE...

A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be places on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan Cheel

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

C1-89

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 3

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 3

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

EASEMENTS AND RIGHT-OF-WAY...

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The Cooperative does not warrant nor assure to the CATV operators any right-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

PU^{RS}UANT TO 807 KAR 5:011,
SECTION 9(1)

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION...

BY: Jordan C. Neel

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

21-87

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 4

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 4

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines of appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

E. The Cooperative shall exercise reasonable care to a ~~PUBLIC SERVICE COMMISSION~~ ~~OF KENTUCKY~~ ~~EFFECTIVE~~ ~~FOR ALL 1984~~ facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond", agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operators for the physical repair of facilities damaged by the negligence of the Cooperative.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan Creel

INSPECTIONS...

A. Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

CI-87

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 5

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 5

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgement therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workman's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident of personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident or property damage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Fleming-Mason Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Fleming-Mason Rural Electric Cooperative Corporation."

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

C1-87

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 6

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 6

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

CHANGE OF USE PROVISION...

A. When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ABANDONMENT...

BY: Jordan C. Neal

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative a prorated rental for said pole for the then current billing period.

RIGHTS OF OTHERS...

A. Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

CI-87

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 7

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 7

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

PAYMENT OF TAXES...

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.

JAN 1 1984

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

BOND OR DEPOSITOR PERFORMANCE...

BY: Jordan C. Neal

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cable, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operators under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:0006, Section 7.

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President and General Manager

Huston Delaney
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

C-1-87

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 8

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 8

Fleming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

USE OF ANCHORS...

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditons of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE...

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006 Sect. 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

CI-87

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 9

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 9

Reming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

PLANT BOOK RECORDS

Bare Pole Data:

Length	Number (End '82)	Value (End '82)
35	16,879	\$1,369,758.64
40	9,438	938,713.20
45	2,141	284,306.89

POLE PLANT CALCULATIONS

Weighted average value of 35 and 40 foot poles =

$$\frac{\$1,369,758.64 + \$938,713.20}{16,879 \text{ poles} + 9,438 \text{ poles}} = \$87.72/\text{Pole}$$

Weighted average value of 40 and 45 foot poles =

$$\frac{\$938,713.20 + \$284,306.89}{9,438 \text{ poles} + 2,141 \text{ poles}} = \$105.62/\text{Pole}$$

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 1 1984

RATE FORMULAS

Annual Charge Two Party Pole

$$\begin{aligned} \text{Charge} &= (\text{Weighted avg. cost 35' and 40' Poles}) \text{ (Ann. Carrying} \\ &\quad \text{Chg.) (0.1224)} \\ &= (\$87.72/\text{pole}) (0.2019) (0.1224) = \underline{\underline{\$2.17/\text{Pole/Yr.}}} \end{aligned}$$

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C Neel

Annual Charge Three Party Pole

$$\begin{aligned} \text{Charge} &= (\text{Weighted avg. cost 40' and 45' poles}) \text{ (Ann. Carrying} \\ &\quad \text{Chg.) (0.0759)} \\ &= (\$105.62/\text{pole}) (0.2019) (0.0759) = \underline{\underline{\$1.62/\text{Pole/Yr.}}} \end{aligned}$$

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

C1-87

For All Areas Served
Community, Town or City

P.S.C. No. 1

2nd Revised SHEET NO. 10

CANCELLING P.S.C. No. 1

1st Revised SHEET NO. 10

...eming-Mason Rural Electric Cooperative Corp.
Name of Issuing Corporation

CABLE TELEVISION ATTACHMENT TARIFF

RATE CALCULATIONS

ANNUAL CARRYING CHARGE

The following data is from the PSC Annual Report dated December 31, 1982 and PSC Case No. 7592 dated April 18, 1980:

Operation & Maintenance Expense	---	\$704,267
Consumer Accounts Expense	---	373,822
Administrative & General Expense	---	422,788
Depreciation Expense	---	474,460
Taxes Other Than Income Taxes	---	<u>142,932</u>
Total Applicable Distribution Expenses		\$2,118,269

"CARRYING CHARGE CALCULATIONS"

Rate of Return	---	7.04%
<u>Distribution Expense</u>	<u>\$2,118,269</u>	=
<u>Utility Plant</u>	<u>\$16,103,064</u>	<u>13.15%</u>

Annual Carrying Charges 20.19%

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel

DATE OF ISSUE 12/15/83 DATE EFFECTIVE 1/01/84

ISSUED BY Huston Delaney TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Adm. Case No. 251-A Dated 3/31/83

CI-87