	For All Area Served
	Community, Town or City
	P.S.C. No. 1
	2nd Revised SHEET NO. 1
	CANCELLING P.S.C. No. 1
Fleming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	1st Revised SHEET NO. 1
CABLE TELEVISION ATTAC	HMENT TARIFF
APPLICABILI	TY
In all territory served by the Cooperative on for their electric plant.	poles owned and used by the Cooperative
AVAILABILIT	Y COMMISSION
To all qualified CATV operators having the rig	PUBLIC SERVICE COMMISSION  That to receive serviceOF KENTUCKY  EFFECTIVE
RENTAL CHAF	<u>.IAN 11984</u>
The yearly rental charges shall be as follows:	() mia
Two-Party pole attachment: \$2.1 Three-Party pole attachment: \$1.6	SECTION 9 (1)
BILLING	
Rental charges shall be billed yearly based or	n the number of pole attachments.
SPECIFICATION	<u>ıs</u>
A. The attachment to poles covered by the to the requirements of the National Electrical sequent revisions thereof, except where the lamp be more stringent, in which case the latter	Safety Code, 1981 Edition, and sub- awful requirements of public authorities
B. The strength of poles covered by this withstand the transverse and vertical load imploading of the National Electrical Safety Code are located.	posed upon them under the storm
DATE OF ISSUE 12/15/83 DAT	E EFFECTIVE 1/01/84
Jesued By Huston Delaney TIT	LE President and General Manager
Name of Officer (/ Issued by authority of an Order of the Public Serv	ice Commission of Ky. in
Adm. Case No. 251-A Dated 3/31/83	٠ ١٠

orm for Filing kath Schedules	For All Territory Serv	
	Community,	Town or City
	P.S.C. NO. 3	
	9th Revised SHE	ET NO. 1
eming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	8th Revised SHE	et no. 1
-CLASSIFICATION OF	SERVICE (D)	
Residential and Small Power - Schedule RSP		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative requiring not more than 25 KVA of transformer casubject to the established rules and regulations	apacity. All use is	
Character of Service:		
Single-phase 60 Hertz at 120/240 volts altewhere available three-phase 60 Hertz at 120/240 current.		
Monthly Rate:		
Customer Charge Energy Charge (for all KWH)		\$5.30 Per Meter 5.686¢ per KWI
Minimum Charge:		
The monthly customer charge. For temporary minimum charge of \$63.60 is required, payable at for service.		
Temporary Service:		
Temporary service shall be supplied in according rate except that the consumer shall pay in going charges the total cost of connecting and deless the value of materials returned to stock. require a deposit, in advance, or the full amount bill for service, including the cost of connections.	n addition to the fore- lisconnecting servigBLIC SER The Cooperative may OF I nt of the estimated	KENTUCKY FECTIVE
	PURSUANT SEC BY:	TO 807 KAR 5:011, TON 9 (1)
A	EFFECTIVE 6/01/8	35
ISSUED BY Huston Delaney TITL  Name of Officer	E President and Gene	eral Manager
Issued by authority of an Order of the Public Se	rvice Commission of Ky. in	ر هر المري العربي المريد

Dated 5/08/85

Form for Filing Rate Schedules	For All Territory Served  Community, Town or City
	P.S.C. NO. 3
	9th Revised SHEET NO. 1A
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	8th Revised SHEET NO. 1A
-CLASSIFICATION 0	F SERVICE (T)
Residential and Small Power - Schedule RSP	RATE PER UNIT
Fuel Adjustment Clause:	
The above rate may be increased or decreas KWH equal to the fuel adjustment amount per KWH Wholesale Power Supplier plus an allowance for allowance for line losses will not exceed 10% a twelve month moving average of such losses. Th subject to all other Applicable provisions as s 5:056E.  Terms of Payment:  The above rates are net and are due on the month.	I as billed by the line losses. The and is based on a ais Fuel Clause is set out in 807 KAR
This schedule Supersedes Schedule RSP Case	e No. 8599.
	Fig. 1 and 1
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 1 1985
	PURSUANT TO 807 KAR 5:011, BY: Soulant 61,000
	The state of the s
	E EFFECTIVE 6/01/85
ISSUED BY Huston Delaney TITI	The state of the s
Name of Officer Issued by authority of an Order of the Public Se	ervice Commission of Ky. in
Case No. 9182 Dated 5/08	

orm for Filing Rate Schedules		For All Territ	ory Served , Town or City
		P.S.C. NO.	3
		lst Revised	SHEET NO. 1B
		CANCELLING P.S.C. 1	NO. 3
eming-Mason Rural Electric Cooperati Name of Issuing Corporation	<u>ve Cor</u> p. on		SHEET NO. 1B
CLAS	SSIFICATION OF S	SERVICE (D)	
Residential and Small Power T-O-D	Schedule RSP-T	-O-D	RATE PER UNIT
EXPERIMENTAL RESIDENTI	AL SERVICE - TI	ME-OF-DAY	
AVAILABILITY OF SERVICE			
to consumers eligible for Tariff Residential and Small Power T-O-D time-of-day rate experiment design cost and benefits of time-of-day pelectricity by residential consumer Consumers who will be eligible for cooperative and will agree voluntaresidential time-of-day rate experimentaries that the consumitaries are the installation of a the on-peak and off-peak kilowatt	is for the purp ned to provide d oricing and its ers in the coope this tariff wi arily to partici timent. sumers selected a special meter	ose of conducting a ata to evaluate the effect on the use of rative's service area. Il be selected by the pate in the cooperative by the cooperative	e's
This tariff is available for singl	e-phase service	only.	
RATES			
ON-PEAK RATE:	Customer Cha All KWH/Mo.	rge	\$5.30 Per Meter 5.686 Per KWH
OFF-PEAK RATE:	All KWH/Mo.	OF	VICE COSAISOFS PORT KWH KENTUCKY FECTIVE
		JUN	1 1985
			TO 807 KAR 5:011, TION 9 (1) In Chief
ATE OF ISSUE 5/17/85	DATE F	EFFECTIVE 6/01/8	35
ISSUED BY Huston Delaney  Name of Officer	TITLE	President and Gene	ral Manager
Issued by authority of an Order of		rice Commission of Ky.	in A
Case No. 9182 Dated	d5/08/8	5•	U

Form for Filing Rate Schedules	For All Territory Served  Community, Town or City  P.S.C. NO. 3  Ist Revised SHEET NO. IC  CANCELLING P.S.C. NO. 3
Name of Issuing Corporation	Original SHEET NO. 1C
-CLASSIFICATION OF SE	RVICE (T)
Residential and Small Power T-O-D Schedule RSP-T-O-	-D RATE PER UNIT
TIME-OF-DAY PERIODS	
. WINTER SCHEDULE	
For the purpose of this tariff, the on-peak billing months of October, November, December, January, February is defined as 7 a.m. to 12 noon and from 5 p.m. time, for all days of the week, including Saturday, The off-peak billing period is defined as 10 p.m. to noon to 5 p.m., local time, for all days of the week Sunday and all holidays.	ruary, March and m. to 10 p.m., local Sunday and holidays. o 7 a.m. and from 12
SUMMER SCHEDULE	
For the purpose of this tariff, the on-peak billing of May, June, July, August and September is defined local time, for all days of the week, including Satudays. The off-peak billing period is defined as 10 time, for all days of the week, including Saturday,	as 10 a.m. to 10 p.m., urday, Sunday and holi- p.m. to 10 a.m., local
FUEL ADJUSTMENT CLAUSE	
The above rate may be increase or decreased by an arthe fuel adjustment amount per KWH as billed by the plus an allowance for line losses. The allowance for exceed 10% and is based on a twelve month moving averaged This Fuel Clause is subject to all other Applicable in 807 KAR 5:056E.	Wholesale Power Supplier or line losses will not erage of such lossesLIC SERVICE COMMISSION
PAYMENT	JUN 1 1985
The above rates are net and are due on the first day	y of each month. PURSUANTTO 807 KAR 5:011.
TERMS AND CONDITIONS  This tariff is subject to the cooperative's standard of service.	BY: Jordan & Weel
DATE OF ISSUE 5/17/85/0 DATE EFF	FECTIVE- 6/01/85
ISSUED BY Huston Delaney TITLE  Name of Officer	President and General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Dated 5/08/85

Case No. 9182

em for Filing Rate Schedules	For All Territory Community, T	
	• •	own of city
	P.S.C. NO. 3	
	9th Revised SHEE	T NO. 2
ing-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	8th Revised SHEE	T NO. 2
-CLASSIFICATION OF	SERVICE (D)	
		RATE
Small General Service - Schedule SGS	•	PER UNIT
APPLICABILITY:		
Available to all members of the Cooperative requiring 30 KVA to 112.5 KVA transformer capacisubject to the established rules and regulations	ity. All use is	
	of the dooperative.	
CHARACTER OF SERVICE:		
Single-phase 60 Hertz alternating current, three-phase 60 Hertz alternating current, at the prevailing voltage levels.		
MONTHLY RATE:		
Customer Charge Demand Charge per billing KW Energy Charge (for all KWH)		\$39.67 Per Me 6.49 Per KV 3.254¢ Per
DETERMINATION OF BILLING DEMAND:		
The billing demand shall be the maximum aversed by the consumer for any period of fifteen during the month for which the bill is rendered recorded by a demand meter.	consecutive minutes	
POWER FACTOR:		RVICE COMMISSIC
The consumer agrees to maintain unity power	- <u>-</u>	KENTUCKY FFECTIVE
practicable. The Cooperative reserves the right power factor at any time. Should such measureme	to measure such ents indicate that the $$	1 1985
power factor at the time of maximum demand is led demand for billing purposes shall be the demand recorded by the demand meter multiplied by 85% a percent power factor.	as indicated or PURSUAN	TTO 807 KAR 5:01 CTION 9 (1) Lan & Kee
Possesse power ractor.		
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ATE OF ISSUE 5/47/85	DATE EFFECTIVE-	6/01/85	
ISSUED BY Huston Delaney	TITLE Pres	sident and General Manager	
Name of Officer			1
Issued by authority of an Order of the	oublic Service Commi	ssion of Ky. in	' کار کا
Case No. 9182 Dated	5/08/85	6 0	0

9th Revised  ANCELLING P.S.C.  8th Revised  CE (T)  assonal service ieu of the for service.  with the ddition to the connecting The Cooperative	NO. 3 SHEET NO. 2A  RATE PER UNIT
ANCELLING P.S.C.  8th Revised  (T)  asonal service ieu of the for service.  with the ddition to the connecting The Cooperative	NO. 3 SHEET NO. 2A  RATE PER UNIT
asonal service ieu of the for service.  with the ddition to the connecting The Cooperative	SHEET NO. 2A  RATE PER UNIT
asonal service ieu of the for service.  with the ddition to the connecting The Cooperative	RATE PER UNIT
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ieu of the for service.  with the ddition to the connecting The Cooperative	
connecting The Cooperative	
f the estimated disconnection.	
n amount per led by the ses. The ased on a twelve is subject to 5:056E.	
PUBLIC (	SERVICE COMMISSIO OF KENTUCKY EFFECTIVE
ڵ	UN 1 1985
PURSUA BY: Jo	INT TO 807 KAR 5:011 SECTION 9(1) LOAN E NEOL
V	
TIVE6/01	/85
President and Ge	neral Manager
	. in
	PURSUA BY: Jos CTIVE 6/01

Form for Filing Rate Schedules	For All Territory Served Community, Town or City  P.S.C. NO. 3
Fleming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	9th Revised SHEET NO. 2B  CANCELLING P.S.C. NO. 3  8th Revised SHEET NO. 2B
-CLASSIFICATIO	ON OF SERVICE (T)
Small General Service - Schedule SGS	RATE PER UNIT
Service Provisions:  1. Delivery Point. If service is fur voltage the delivery point shall be the met specified in the contract of service. All electric equipment on the load side of the and maintained by the consumer.  If service is furnished at the Coopera the delivery point shall be the point of at primary line to consumer's transformer struspecified in the contract for service. All electric equipment (except metering equipment delivery point shall be owned and maintained Service at Primary Voltage:  If service is furnished at primary discounty of \$0.40 shall apply to the demand the Terms of Payment:  The above rates are net and are due on month.	ering point unless otherwise wiring, pole lines and other delivery point shall be owned  tive's primary line voltage tachment of the Cooperative's cture unless otherwise wiring, pole lines and their nt) on the load side of the d by the consumer.  tribution voltage, a dis- charge.
This schedule Supersedes SGS Case No.	8599.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 1 1985  PURSUANT TO 807 KAR 5:011,  SECTION 9(1)  BY: Jordan Cillel
Sher Ten O chance	DATE EFFECTIVE 6/01/85  TITLE President and General Manager
Name of Officer	Trestdene and General Hanager

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

Form for Filing Rate Schedules	For All Territo	ory Served Town or City
	P.S.C. NO.	3
•	10th Revised SHEET	
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	
Name of Issuing Corporation	9th Revised SHEET	
		NO.
CLASSIFICATION OF SERVIC	JE (T)	
Large General Service - Schedule LGS		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative requiring 112 kVA to 999 kVA of transformer capacity. At to the established rules and regulations of the Cooperation	All use is subject	·
Character of Service:		
Three phase 60 Hertz alternating current at prevailing voltage levels.	the Cooperative's	
Monthly Rate:		
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh		\$52.90 Per Meter 6.06 Per kW 3.271 Per kWh
etermination of Billing Demand:		
The billing demand shall be the maximum kilowatt of the consumer for any period of fifteen consecutive month for which the bill is rendered, as indicated demand meter and adjusted for power factor as provided	minutes during the or recorded by a	
Power Factor Adjustment:		
The consumer agrees to maintain unity power factor practicable. Power factor may be measured at any to measurements indicate that the power factor at the time is less than 85%, the demand for billing purposes shall indicated or recorded by the demand meter multiplied by the percent power factor.	time. Should such of maximum demand l be the demand as	
Minimum Charge:	PUBLIC SER OF 1	VICE COMMISSION
The monthly customer charge. For temporary or s minimum charge of \$635.00 per annum is required in li customer charge, payable at the time of request for services.	easonal service a Ef	FECTIVE 01 1987
	PURSUANT SEC BY: <del>J</del> :	TO 807 WAR 5:011, TON 9 () Legglegan
DATE OF ICCUE DI 16 1007 DATE EFFECTIVE	March 1 1087	

OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ED BY Huston Delaney TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9772 Dated February 9, 1987

rm for Filing Rate Schedules	For All Territor Community,	y Served Town or City
	P.S.C. NO. 3	•
	The final of the second of the	
	9th Revised SHE	ET NO3
ning-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	3
Name of Issuing Corporation	8th Revised SHE	ET NO. 3
-CLASSIFICATION OF	SERVICE (D)	
	_	RATE
Large General Service - Schedule LGS		PER UNIT
Applicability:		
Available to all members of the Cooperative		
requiring 112 KVA or more of transformer capacit subject to the established rules and regulations		
Character of Service:		
Three phase 60 Hertz alternating current, a prevailing voltage levels.	at the Cooperative's	
Monthly Rate:		
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)		\$52.90 Per Met 6.06 per KW 3.271 per KV
Determination of Billing Demand:		J 27.1 pc2 1.1
The billing demand shall be the maximum kill by the consumer for any period of fifteen consect month for which the bill is rendered, as indicat mand meter and adjusted for power factor as proven	utive minutes during the ed or recorded by a de-	
Power Factor Adjustment:	D110110 00	DATE COMMISSION
The consumer agrees to maintain unity power practicable. Power factor may be measured at an measurements indicate that the power factor at t	y time. Should such	KENTUCKY EFFECTIVE
demand is less than 85%, the demand for billing demand as indicated or recorded by the demand me	purposes shall be the	N 1 1985
and divided by the percent power factor.	PURSUAN	IT TO 807 KAR5:011
	BY: Or	den Edeel
		1
ATE OF ISSUE 5/17/85 DATE	EFFECTIVE 6/01/85	5
ISSUED BY Huston Delaney TITLE  Name of Officer	E President and General	Manager
Issued by authority of an Order of the Public Ser	rvice Commission of Ky. in /85	0.4

DATE OF ISSUE , February 16, 1987	DATE EFFECTIVE <u>March 1, 1987</u>
ISSUED BY Huston Delaney	TITLE President and General Manager
Name of Officer	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9772 Dated February 9, 1987

om for Filing Rate Schedules	For <u>All Territory S</u> Community, T	erved own or City
	P.S.C. NO. 3	
	9th Revised SHEE	T NO. 3A
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	3
Name of Issuing Corporation	8th Revised SHEE	T NO. 3A
-CLASSIFICATION OF S	EERVICE (T)	
Large General Service - Schedule LGS		RATE PER UNIT
Minimum Charge:		
The monthly customer charge. For temporary minimum charge of \$635.00 per annum is required i customer charge, payable at the time of request f	n lieu of the monthly	÷
Temporary Service:		
foregoing charges the total cost of connecting and service less the value of materials returned to s erative may require a deposit, in advance, or the estimated bill for service, including the cost of disconnection.	tock. The Coop- full amount of the	
Fuel Adjustment Clause:		
The above rate may be increased by an amount fuel adjustment amount per KWH as billed by the W plus an allowance for line losses. The allowance not exceed 10% and is based on a twelve month mov losses. This Fuel Clause is subject to all appli set out in 807 KAR 5:056E.	holesale Power Supplier for line losses will ing average of such cable provisions as	
	OF KE	CE COMMISSION NTUCKY CTIVE
	JUN	1 1985
	PURSUANT TO SECTI BY: Joseph	807 KAR5:011,
Huston Delance	EFFECTIVE 6/01/8	
ISSUED BY Huston Delaney TITLE  Name of Officer	President and Gene	ral Manager
Issued by authority of an Order of the Public Serv	vice Commission of Ky. in	غرم

Form for Filing Rate Schedules	For <u>All Territo</u> Community,	ory Served Town or City
	P.S.C. NO.	3
	10th Revised SHEET	NO. <u>3b</u>
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. N	03
Name of Issuing Corporation	9th Revised SHEET	NO. 3b
CLASSIFICATION OF SERV	/ICE (T)	
Large General Service - Schedule LGS		RATE PER UNIT
Service at Primary Voltage:  If service is furnished at primary distribution of \$0.40 shall apply to the demand charge.	voltage, a discount	
Terms of Payment:		
The above rates are net and are due on the first	day of each month.	
This schedule supersedes Schedule LGS Case No. 9182.		
	•	
	PUBLIC SERVICE OF KEN EFFEC	
	MAR 0	1987
	PURSUANT TO SECTION BY: 9	807 KAR5:011, N 9 (1) Dig Cy
DATE OF ISSUEFebruary_16, 1987 DATE EFFECTIVE	VE <u>March 1, 19</u>	87
ISSUED BY Huston Delaney TITLE Pres	sident and General Mana	
Name of Officer  Issued by authority of an Order of the Public		1

Case No. 9772 Dated February 9, 1987

For All Territory Served Community, Town or City		
P.S.C. NO. 3		
_ 9th Revised SHEE	T NO. 3B	
CANCELLING P.S.C. NO	3	
8th Revised SHEE	T NO. 3B	
ERVICE (T)		
·	RATE PER UNIT	
at secondary voltage less otherwise spec- ole lines and other ry point shall be  primary line voltage nt of the Cooperative's unless otherwise spec- ole lines and other the load side of the he consumer.  ion voltage, a dis- irst day of each		
OF K	TICE COMMISSION ENTUCKY	
	1 1985	
PURSUANT T	TO 807 KAR 5:011,	
FFECTIVE 6/01/85	na sana sana sana sana sana sana sana s	
0/01/07		
	9th Revised SHEE CANCELLING P.S.C. NO  8th Revised SHEE ERVICE (T)  at secondary voltage less otherwise spec- ole lines and other ry point shall be  primary line voltage nt of the Cooperative's unless otherwise spec- ole lines and other the load side of the he consumer.  ion voltage, a dis-  irst day of each  PUBLIC SERV OF K EFF  JUN  PURSUANTI SECT BY.	

orm for Filing Rate Schedules	For All Territory Served Community, Town or City		
	P.S.C. NO. 3		
	7th Revised SHEET NO. 4		
	CANCELLING P.S.C. NO. 3		
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	6th Revised SHEET NO. 4		
-CLASSIFICATION	OF SERVICE (D)		
Outdoor Lighting Service - Schedule OLS	RATE PER UNIT		
Applicability:			
Available to members of the Cooperativ from dusk to dawn.	re for controlled lighting		
Character of Service: Single-phase 60 Hertz 120 volts altern	ating current.		
Monthly Rate: 175 Watt Mercury Vapor (approximately	7,000 luments) \$5.52 Per Mont		
Minimum Charge:  First year, or any portion thereof, \$6 advance. Thereafter, \$5.52 per month per un			
Term of Service:  The minimum term of Outdoor Lighting S	ervice shall be one year.		
Fuel Adjustment Clause:  The above rate may be increased or decequal to the fuel adjustment amount per KWH Power Supplier plus an allowance for line 1 line losses will not exceed 10% and is base average of such losses.	as billed by the Wholesale osses. The allowance for d on a twelve month moving		
The monthly energy to which this claus purpose is:	e applies for billing		
Usage Month         KWH per unit           January         105           February         87           March         80           April         75           May         71           June         59	Usage Month July 67 OF KENTUCKY August September 77 October November December  MH per amit CE COMMISSION FFECTIVE 55 EFFECTIVE 88 JUN 1 1985 87 PURSUANT TO 807 KAR 5:011,		
This Fuel Clause is subject to all other ap set out in KAR 5:056E.	plicable provisions as SECTION 9 (1) neel By:		
Huston Delany	DATE EFFECTIVE 6/01/85		
ISSUED BY Huston Delaney Name of Officer  Issued by authority of an Order of the Public	TITLE President and General Manager  Service Commission of Ky. in		

Dated 5/08/85

n for Filing Rate Schedules		For	All Terr		
			Communit	у, То	wn or City
		P.S.C. NO.		3	
		7th	Revised	SHEET	NO. 4A
ing-Mason Rural Electric Cooperative C	lorp.	CANCELLIN	G P.S.C.	NO.	3
Name of Issuing Corporation		6th	Revised	SHEET	NO. 4A
CLASSIFI	CATION OF	SERVICE	(T)		
					RATE
Outdoor Lighting Service - Schedule O	LS				PER UNIT
Additional Charges:					
per year for each additional pole, al of commencement of service. In the e stalled, the member will be required the transformer. Where extensions of total cost of such construction shall	vent a trait to pay the primary 1:	nsformer must installation of ine are required	be in- cost of		
Terms of Payment:				1	
The above rates are net and are	due on the	first day of	each mont	h.	
This Schedule Supersedes Sch	hedule OLS	Case No. 8599	•		
			PUBLIC S	ERVIC F KEN EFFE	E COMMISSION TUCKY TIVE
			j	UN	1 1985
			PURSU	ANT TO SECTIL	807 KAR 5:011 DN 9 (1)
			<i>V</i>		
TE OF ISSUE5/17,485	DATE	EFFECTIVE	6/01/	85	
Hustan Delanly					

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. Dated 5/08/85

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Form for Filing Rate Schedules	For All Territory Served
	Community, Town or City
	P.S.C. NO. 3
	_ 9th Revised SHEET NO. 5B
	CANCELLING P.S.C. NO. 3
<u>leming-Mason Rural Electric Cooperative Corp.</u> Name of Issuing Corporation	8th Revised SHEET NO. 5B
-CLASSIFICATION OF	SERVICE (D)
All Electric School - Schedule AES	RATE PER UNIT
Applicability:	
Available to all public or nonprofit privenergy requirement excluding lighting for athle by electricity furnished by the Cooperative.	
Character of Service:	
Single or three-phase 60 Hertz alternatin erative's prevailing voltage levels.	g current, at the Coop-
Monthly Rate:	
Customer Charge Energy Charge (for all KWH)	\$52.90 Per Meto 5.312¢ Per K
Minimum Charge:	
The minimum annual charge will be not les required transformer capacity as determined by	s than \$19.00 per KVA of the Cooperative.
Term of Contract:	
Service under this rate schedule will be "Agreement for Purchase of Power" for a term o (5) years.	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 1 1985
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Jordan 2 (1)
TE OF ISSUE 5/17/85 DATE	EFFECTIVE 6/01/85
Huston Delancy	
Name of Officer TITL	E President and General Manager
Issued by authority of an Order of the Public Se	rvice Commission of Ky. in
Case No. 9182 Dated 5/08/85	•

orm for Filing Rate Schedules	For All Territory Served Community, Town or City		
	P.S.C. NO. 3		
	13th Revised SHEET NO.	5C	
	CANCELLING P.S.C. NO.	3	
ning-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	12th Revised SHEET NO.	5C	
-CLASSIFICATION OF	SERVICE (T)		
All Electric School - Schedule AES	PER 1	RATE UNIT	
Fuel Adjustment Clause:			
The above rate may be increased or decrease equal to the fuel adjustment amount per KWH as b Power Supplier plus an allowance for line losses line losses will not exceed 10% and is based on average of such losses. This fuel Clause is sub provisions as set out in 807 KAR 5:056E.	lled by the Wholesale The allowance for twelve month moving		
Terms of Payment:			
The above rates are net and are due on the	First day of each month.		
This Schedule Supersedes Schedule AES	- Case No. 8599.		
	PUBLIC SERVICE COM OF KENTUCK EFFECTIVE		
	JUN 1 1985 PURSUANT TO 807 KA SECTION 9 (1	AR5:01	
	BY: Jardan C	Melk 2001-1200 (2001) (2004) (2011)	
	EFFECTIVE 6/01/85		
ISSUED BY Huston Delaney TITL  Name of Officer	E President and General Manager		
Issued by authority of an Order of the Public Se  Case No. 9182 Dated 5/08/85	rvice Commission of Ky. in	0	

form for Filing Rate Schedules		ted Consumer-Wyoming , Town or City
	P.S.C. NO. 3	
	9th Revised S	HEET NO. 6
	CANCELLING P.S.C. N	
eming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	8th Revised S	######################################
-CLASSIFICATION 0	F SERVICE (D)	
		RATE
Special Contracted Service - Texas Eastern Trans	mission Corporation	PER UNIT
Applicability:		
Applicable to consumers compressor station Cooperative's service territory, but not electri the Cooperative's distribution system.		
Condition:		
An "Agreement for Purchase Power" shall be for service under this schedule.	executed by the consumer	
Character of Service:		
Three-phase 60 Hertz alternating current, a ing facilities, from 100 KVA of transformer capa		
Monthly Rate:		
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)		\$584.77 Per Meter 9.24 Per KW 3.161c per KWR
Determination of Billing Demand:	PHRI	C SERVICE COMMISSION
The billing demand shall be the maximum kill by the consumer for any period of fifteen consecutive.	owatt demand established cutive minutes during the	OF KENTUCKY EFFECTIVE
month for which the bill is rendered, as indicat mand meter and adjusted for power factor as prov		JUN 1 1985
Power Factor Adjustment:	PURS	UANT TO 807 KAR5:011,
The consumer agrees to maintain unity power ticable. Power factor may be measured at any timents indicate that the power factor at the time than 85%, the demand for billing purposes shall	me. Should such measure- e of maximum demand is less	

cent power ruceor.		
DATE OF ISSUE 5/17/85,	DATE EFFECTIVE 6/01/85	
ISSUED BY Huston Delaney	TITLE President and General Manager	
Name of Officer $^{\prime\prime}$		a1
Issued by authority of an Order of the Publ	ic Service Commission of Ky. in	المركاء
Case No. 9182 Dated 5	/08/85       •	0

orm for Filing Rate Schedules	For Special Contracte	ed Consumer-Wyomin Town or City
	P.S.C. NO. 3	
	9th Revised SHE	ET NO. 6A
	CANCELLING P.S.C. NO.	3
eming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation		ET NO. 6A
-CLASSIFICATION OF	SERVICE (T)	
Special Contracted Service - Texas Eastern Transmi	ssion Corporation	RATE PER UNIT
Minimum Charge:		
As specified in the Agreement for Purchase Por	wer.	
Fuel Adjustment Clause:		
The above rate may be increased or decreased equal to the fuel adjustment amount per KWH as bill Power Supplier plus an allowance for line losses. line losses will not exceed 10% and is based on a average of such losses. This fuel Clause is subject provisions as set out in 807 KAR 5:056E.	led by the Wholesale The allowance for twelve month moving	
Service at Primary Voltage:		
If service is furnished at primary distribution $\$0.25$ shall apply to the demand charge.	on voltage, a discount	
Terms of Payment:		
The above rates are net and are due on the fire	rst day of each month.	
This schedule Supersedes Schedule SCS-TE	IC Case No. 8599/	
	PUBLIC S O	ERVICE COMMISSION F KENTUCKY EFFECTIVE
	Jl	JN 1 1985
	PURSUAI SI	VTTO 807 KAR 5:011,
	BIJUSTO	And an analytic server of the
DATE OF ISSUE 5/17/485 DATE	EFFECTIVE 6/01/85	
ISSUED BY Huston Delaney TITLE  Name of Officer	President and General Ma	anager
Issued by authority of an Order of the Public Ser Case No. 9182 Dated 5/08/85	vice Commission of Ky. in	ch'8

Form for Filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO.
	10th Revised SHEET NO. 7
Fleming-Mason Rural Electric Cooperative Cor	
Name of Issuing Corporation	9th Revised SHEET NO. 7
CLASSIFICATION C	F SERVICE (T)
Large Industrial Service - Schedule LIS 3	RATE PER UNIT
Applicability:	
Available to all members of the Cooperat the monthly contract demand is $10,000~\mathrm{kW}$ and ab the established rules and regulations of the Co	ove. All use is subject to
Condition:	
An "Agreement for Purchased Power" shall be for service under this schedule.	e executed by the consumer
Character of Service:	
Three-phase 60 Hertz alternating current for Purchased Power.	as specified in Agreement
Monthly Rate:	
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh	\$798.33 Per Month 6.39 Per kW 3.124¢ Per kWh
Determination of Billing Demand:	
The monthly billing demand shall be the gr below:	eater of (A) or (B) listed
(A) The contract demand	
(B) The Kilowatt demand as metered at th highest average rate at which energy minute interval during the current listed hours:	
Months Hours Applicabl	e for Demand Billing - EST
<b>0</b> 1 ,	M. to 12:00 Noon; MAR 01 1987 M. to 10:00 P.M. PURSUANT TO 807 KAR 5:011,
May through September 10:00 A.	M. to 10:00 P.M. By: SECTION 9 (1)
DATE OF ISSUE / February /-16, 1987 DATE E	FFECTIVE March 1, 1987

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987	
ISSUED BY Huston Delaney TITLE President and General Manager	
Name of Officer $(/$	А
Issued by authority of an Order of the Public Service Commission of Kentucky in	181
Case No. 9772 Dated February 9, 1987	C.

Form for Filing Rate Schedules	For Special Contr	acted	Consumer - Dravo
	Communi	ty, T	own or City
	P.S.C. NO. 3		
	9th Revised	SHEE	T NO7
	CANCELLING P.S.C.	NO.	3
eming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	8th Revised		
			SAMPLE SA
-CLASSIFICATION OF S	SERVICE (D)		
Special Contracted Service - Dravo Lime Company	-		RATE PER UNIT
Applicability:			
Applicable to consumer's lime mining plant lo Cooperative's service territory, but not electrica the Cooperative's distribution system.	cated within the lly connected to		
Condition:			
An "Agreement for Purchase Power" shall be exsumer for service under this Schedule.	ecuted by the con-		
Character of Service:			*
Three-phase 60 Hertz alternating current, nom	inal 69,000 volts.		
Monthly Rate:			
Customer Charge Demand Charge per Billing KW Energy Charge (for all KWH)			\$798.33 Per Mete 6.39 Per KW 3.124¢ Per KW
Determination of Billing Demand:			
The billing demand shall be the same billing of the Cooperative's supplier of power and energy dela substation.	demand established by ivered to the Dravo		
Substation.	PUBLIC	C.1 157"	CE COMMISSION NTUCKY
		EFF	CTIVE
		UN	1 1985
	PURSUA BY: QS	NTTO	807 KAR5:011, N 9(1)
		- Contract C	new marie Bulling and was
DATE OF ISSUE 5/17/85 DATE E	EFFECTIVE 6/01/	05	

DATE OF ISSUE 5/17/85 DATE EFFECTIVE 6/01/85

ISSUED BY Huston Delaney TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 9182 Dated 5/08/85

Form for Filing Rate Schedules	For All Territ	ory Served
	Community,	Town or City
	P.S.C. NO.	3
	10th Revised SHEET	NO7a
Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO	o3
Name of issuing corporation	9th Revised SHEET	NO. 7a
CLASSIFICATION OF SERVI	CE (T)	
Large Industrial Service - Schedule LIS 3		RATE PER UNIT
Minimum Monthly Charge:  The minimum monthly charge shall not be less the consumer charge plus the product of the billing demand demand charge per kW.  Power Factor Adjustment:  The consumer agrees to maintain a unity power for practicable at each delivery point at the time of the demand. When the power factor is determined to be a monthly maximum demand at the delivery point will multiplying the actual monthly maximum demand by 90% product by the actual power factor at the time of the demand.  Let Adjustment Clause:  The above rate may be increased or decreased by equal to the fuel adjustment amount per kWh as billed Power Supplier plus an allowance for line losses. The loss will not exceed 10% and is based on a twelve month such losses. This fuel clause is subject to all applicated at the consumer clause is subject to all applicated out in 807 KAR 5:056E.	actor as nearly as he monthly maximum ess than 90%, the l be adjusted by and dividing this he monthly maximum an amount per kWh d by the Wholesale allowance for line in moving average of	
Terms of Payment:	day of each month	
The above rates are net and are due on the first o	day or each month.	
This schedule supersedes Schedule Special Contract Lime Co., Case No. 9182.	LUBLICS	ERVICE COMMISSION F KENTUCKY EFFECTIVE
	Feir	AR 01 1987
	PURSUAI SI BY: (	IT TO 807 KAR 5:011, ECTION 9 (1)

DATE OF ISSUE A February H6, 1987 DATE EFFECTIVE March 1, 1987	
ISSUED BY Huston Delaney TITLE President and General Manager	
Name of Officer \/	
Issued by authority of an Order of the Public Service Commission of Kentucky in	10

Case No. 9772 Dated <u>February 9, 1987</u>.

m for Filing Rate Schedules	For <u>Special Contracted Consumer - Drace</u> Community, Town or City
	P.S.C. NO. 3
	9th Revised SHEET NO. 7A
The first Community Comm	CANCELLING P.S.C. NO. 3
ng-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation	8th Revised SHEET NO. 7A
CLASSIFICATION	N OF SERVICE (T)
ecial Contracted Service - Dravo Lime Compan	RATE PER UNIT
nimum Charge:	
As specified in the Agreement for Purchase	e Power.
el Adjustment Clause:	
The above rate may be increased or decreated to the fuel Adjustment amount per KWH as wer Supplier plus an allowance for line lossed to losses will not exceed 10% and is based of erage of such losses. This fuel Clause is such solutions as set out in 807 KAR 5:056E.	s billed by the Wholesale ses. The allowance for on a twelve month moving
rms of Payment:  The above rates are net and are due on the	e first day of each month.
This Schedule Supersedes Schedule SC	S - Dravo Case No. 8599.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 1 1985
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) By Jorden & Keel
ATE OF ISSUE 5/17/85	DATE EFFECTIVE 6/01/85
SSUED BY Huston Delaney T	TITLE President and General Manager
Thiston Delancy	TITLE President and General Manager

Dated 5/08/85

Case No. 9182

C 3-81

Form for Filing Rate Schedules	For All Territo Community,	ry Served Town or City
	P.S.C. NO	3
	Original SHEET	NO10
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. N	0. 3
Name of Issuing Corporation	Original SHEET	NO. 10
CLASSIFICATION OF SERVICE	DE	
Large Industrial Service - Schedule LIS 4		RATE PER UNIT
Applicability:		
Available to all members of the Cooperative metered service where the monthly contract demand is 10 a monthly energy usage equal to or greater than 425 billing demand.	00 - 4999 kW with	-
Condition:		
An "Agreement for Purchased Power" shall be consumer for service under this schedule.	executed by the	
Character of Service:		
Three-phase 60 Hertz alternating current as specified for Purchased Power.	ied in Agreement	
onthly Rate:		
Customer Charge Demand Charge - Per Billing kW Energy Charge - All kWh		\$535.00 Per Month 5.39 Per kW 3.368¢ per kWh
Determination of Billing Demand:		
The monthly billing demand shall be the greater listed below:	er of (A) or (B)	
(A) The contract demand	-	
(B) The ultimate consumer's highest demand dumonth or preceding eleven months coincid center's peak demand. The load center's peak ighest average rate at which energy is fifteen minute interval in the below listed month and adjusted for power factor as provided.	de with the load cak demand is the SE used during any OF definition of the least section is the least section in the least section.	KENTUCKY FFECTIVE
Month Hours Applicable for Den	nand Billing - EST	R ()1 1987
October thru April 7:00 A.M. to 12: 5:00 P.M. to 10:	oo noon,	TTO 807 KAR 5:011, OTION 9 (1) Leogles
May thru September 10:00 A.M. to 10:	:00 P.M.	
DATE OF ISSUE A February 16, 1987 DATE EFFECTIVE	March 1, 1987	
pages h sector /	ident and General Mar	nager

ED BY Huston Delaney TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 9772 Dated February 9, 1987

Form for filing Rate Schedules	For All Territory Community, Yow	
	P.S.C. NO. 2	•
	5th Revised SIE	ET NO. 10
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C.	
Name of Issuing Corporation	4th Revised SHE	
CLASSIFICATION OF	F SERVICE	gantaghedreigheggantan streethau tha
Large Industrial # 2 - Schedule LPR - 3	Accessing to the second control of the secon	RATE PER UNIT
Availability:		
Available to all commercial and industrial c demand shall exceed 500 KW for lighting and/or he		
Conditions:		
An "Agreement for Purchase Power" shall be e for service under this Schedule.	xecuted by the Consumer	
CHARACTER OF SERVICE:		
The electric service furnished under this so cycle, alternating current and at available nomin	and the second s	
RATE: MAXIMUM DEMAND CHARGE	) Visio cervij	
\$1.70 per month per KW of billing demand.	NOV 8 9	1978
.0283 cents for the next 6,500 KWH .0228 cents for the next 140,000 KWH .0208 cents for the next 200,000 KWH .0198 cents for the next 400,000 KWH	used per month	ionef
Determination of Billing Demand:		
The billing demand shall be the maximum Kilo by the consumer for any period of fifteen consecu month for which the bill is rendered, as indicate meter and adjusted for power as provided below.	tive minutes during the	d
DATE OF ISSUE 11/14/78 DATE I	EFFECTIVE 11/1/78	
ISSUED BY Hansford T. Nover TITLE	President	
Issued by authority of an Order of the Pub.  Case No. 7222 dated 10/26/7	lic Service Commissi	on of Ky. in

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Section 2

DATE OF ISSUE February 16, 1987 DATE EFFECTIVE March 1, 1987

ISSUED BY Huston Delaney
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9772 Dated February 9, 1987

Form for	Filing Rate Schedules	For <u>All Territo</u> Community	ory Served Town or City
		P.S.C. NO.	3
		The state of the s	
		Original SHEET	
Flemin	g-Mason Rural Electric Cooperative Corp Name of Issuing Corporation	. CANCELLING P.S.C. N	NO. 3
		<u>Original</u> SHEET	7 NO. 11
	CLASSIFICATION OF	SERVICE	
Larg	e Industrial Service - Schedule LIS 5		RATE PER UNIT
Applicabi	lity:		
metered s	lable to all members of the Cooper ervice where the monthly contract deman energy usage equal to or greater the emand.	d is 5000 - 9999 kW with	
Condition	:		
	"Agreement for Purchased Power" sha for service under this schedule.	ll be executed by the	
Character	of Service:		
	e-phase 60 Hertz alternating current a ased Power.	s specified in Agreement	
onthly R	ate:		
Dema	omer Charge nd Charge – Per Billing kW gy Charge – All kWh		\$1069.00 Per Mont 5.39 Per kW 3.068¢ Per kW
Determina	tion of Billing Demand:		
The listed be	monthly billing demand shall be the low:	greater of (A) or (B)	
(A)	The contract demand		
(B)	The ultimate consumer's highest dem month or preceding eleven months of center's peak demand. The load center highest average rate at which ener fifteen minute interval in the below month and adjusted for power factor as	coincide with the load er's peak demand is the gy is used duringUahkCSE w listed hours for each OF	PVICE COMMISSION KENTUCKY FFECTIVE
	Months Hours Applicable	for Demand Billing - EST	1 01 1987
	October thru April 7:00 A.M.	to 12:00 Noon to 10:00 P.M. PURSUAN SE	T0807 KAR5:011,
	May thru September 10:00 A.M.	to 10:00 P.M.	and the state of t
DATE OF		FECTIVE <u>March 1, 1987</u>	
ISSUED	BY Huston Delaney TITLE Name of Officer	President and General Ma	nager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9772 Dated February 9, 1987

Form for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO. 2
	4th Revised SHEET NO.
Fleming-Mason Rural Electric Cooperation Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	3rd Revised SHEET NO. 11
CLASSIFICATION OF	SERVICE
Large Industrial # 2 - Schedule LPR - 3	RATE PER UNIT
Power Factor Adjustment:	
The consumer agrees to maintain unity power practicable. Power factor may be measured at any measurements indicate that the power factor at the demand is less than 85%, the demand for billing produced as indicated or recorded by the demand met divided by the per cent power factor.	time. Should such e time of his maximum urposes shall be the
Minimum Charge:	
The minimum monthly charge shall be the high ing charges:  (a) The minimum monthly charge as specified service.  (b) A charge of \$0.75 per K.V.A. per month o	in the contract for
Fuel Adjustment Clause - Revised	т
The above rate may be increased or decreased by a KWH equal to the fuel adjustment amount per KWH a the Wholesale Power Supplier plus an allowance for The allowance for line losses will not exceed 10% on a twelve month moving average of such losses.	s billed by r line losses.
Special Provisions:	a bleamond
<ol> <li>Delivery Point: If service is furnished a the delivery point shall be the metering point un</li> </ol>	
PATE OF ISSUE 11/14/78 DATE I	EFFECTIVE 11/1/78
ISSUED BY Hansford T. Nover TITLE	President
Name of Officer Issued by authority of an Order of the Publicase No. 7222 dated 10/26/78	ic Service Commission of Ky. in
	030

DATE OF ISSUE February 6, 1987	DATE EFFECTIVE <u>March 1, 1987</u>
ISSUED BY Huston Delaney	TITLEPresident and General Manager
Name of Officer (/	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9772 Dated February 9, 1987

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9772 Dated February 9, 1987

Name of Officer(/

For All Territory Served Form for filing Rate Schedules Community, Yown or City P.S.C. NO. 2 4th Revised SHILLT NO. 12 CANCELLING P.S.C. NO. 2 Fleming-Mason Rural Electric Cooperative Corp. Name of Issuing Corporation 3rd Revised SHEET NO. 12 CLASSIFICATION OF SERVICE RATE Large Industrial # 2 - Sehedule LPR - 3 PER UNIT in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 2. Lighting. Both power and lighting shall be billed at the foregoing rate. 3. Primary Service. If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy charges. The Cooperative shall have the option of metering at secondary voltage. Terms of Payment: The above rates are net, and are due on the first day of each month,

The above rates are net, and are due on the first day of each month, the gross rates being 5% higher on the first \$25.00 and 2% higher on the remainder of the bill. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

This Schedule Supersedes Schedule LPR of 5/7/78

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									C100

11/14/78

DATE EFFECTIVE

Name of Officer

Hansford T Hoyer TITLE

President

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7222 dated 10/26/78

C351

DATE OF ISSUE / February 16, 1987	DATE EFFECTIVE <u>March 1, 1987</u>	
ISSUED BY Huston Delaney Name of Officer	TITLE President and General Manager	
Name of Officer	TITUD Fresident and General Manager	
V	of the Public Service Commission of Kentucky in	81

Case No. 9772 Dated February 9, 1987

	For All Areas Served Community, Town or City  P.S.C. No. 1
Fleming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	2nd Revised SHEET NO. 2  CANCELLING P.S.C. No. 1  1st Revised SHEET NO. 2
CABLE TELEVISION ATTACHM	
A. Before the CATV operators shall make us Cooperative under this tariff, they shall notify tent in writing and shall comply with the proceed tive. The CATV operator shall furnish the Cooperative. The CATV operator shall furnish the Cooperative, the respectifically the poles of the Cooperative, the respectifically the poles of the Cooperative, the respectifically the poles on such poles, and rear fixtures and equipment necessary for the attachments of existing poles, and any additional poles.  The Cooperative shall, on the basis of and drawings, submit to the CATV operators a cost head and less salvage value of materials) of all in each such pole line. Upon written notice by Cooperative that the cost estimate is approved, with the necessary changes in pole lines covered upon completion of all changes, the CATV operator under to make attachments in accordance with the this tariff. The CATV operators shall, at their in such manner as not to interfere with the server the cooperative with the server the cooperative with the server that the cooperators shall, at their in such manner as not to interfere with the server that the cooperators with the server that the cooperators is a cooperator to make attachments in accordance with the cooperator with the server that the cooperator with the cooperator with the server that the cooperator with the co	se of any of the poles of the y the Cooperative of their in- dures established by the Coopera- erative detailed construction with necessary maps, indicating number and character of the rrangements of the Cooperative's ment, any relocation or replace- es that CATV intends to install.  such detailed construction plans st estimate (including over- l changes that may be required the CATV operators to the the Cooperative shall proceed d by cost estimate. ors shall have the right here- e terms of the application of r own expense, make attachments
B. Upon completion of all changes, the CAT Cooperative the actual cost (including overhead materials) of making such changes. The obligate under shall not be limited to amounts shown on the hereunder. An itemized statement of the actual be submitted by the Cooperative to the CATV oper upon.  C. Any reclearing of existing rights-of-way for the establishment of pole line attachments in the CATV operator.	and less salvage value of ions of the CATV operators here- estimates made by the Cooperative cost of all such changes shall rators, in a farm mutual vertical operation of KENTUCKY  EFFECTIVE ay and any tree trimming necessary

DATE OF ISSUE DATE EFFECTIVE 1/01/84 President and General Manager Huston Délaney TITLE ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Adm. Case No. 251-A Dated

	Community, Town or City
	P.S.C. No1
	2nd Revised SHEET No. 3
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No. 1
Name of Issuing Corporation	1st Revised SHEET NO. 3
CABLE TELEVISION ATTACK	HMENT TARIFF
D. All poles to which attachments have be remain the property of the Cooperative, and any tors for changes in pole line under this tariff tor to the ownership of any of said poles.	y payments made by the CATV opera-
E. Any charges necessary for correction of by the CATV operators, where notice of intent had been properly authorized.	had not been requested, shall be
EASEMENTS AND RIGHT-	
The Cooperative does not warrant nor assur of-way privileges or easements, and if the CATY prevented from placing or maintaining its attact no liability on account thereof shall attach to shall be responsible for obtaining its own ease   MAINTENANCE OF POLES, ATTACHMEN  A. Whenever right-of-way considerations of tion of a pole, or poles necessary, such relocative at its own expense, except that each partyring its own attachments.	chments on the Cooperative's poleson of the Cooperative. Each party of the Cooperative. Each party ements and rights-of-way and TO 807 KAR 5:01  NTS AND OPERATION  Or public regulations make relocation shall be made by the Coopera-
B. Whenever it is necessary to replace or Cooperative shall, before making such replacement eight (48) hours notice (except in cases of emergeritying in said notice the time of such propand the CATV operators shall, at the time so syments to the new or relocated pole. Should the its attachments to the new or relocated pole at transfer of attachments, the Cooperative may except the cooperators shall pay the Cooperative the coop	ent or relocation, give forty- ergency) to the CATV operators, posed replacement or relocation, pecified, transfer its attach- e CATV operators fail to transfer t the time specified for such lect to do such work and the
DATE OF ISSUE 12/15/83 DATE	PEEPCTIVE
Huglan Delancy	E EFFECTIVE 1/01/84
Name of Officer TITL	E President and General Manager
Issued by authority of an Order of the Public Servi	ce Commission of Ky. in
Issued by authority of an Order of the Public Servi  Adm. Case No. 251-A Dated 3/31/83	ce Commission of Ky. in

For All Areas Served

	For All Areas Served
	Community, Town or City
	P.S.C. No. 1
	2nd Revised SHEET No. 4
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No. 1
Name of Issuing Corporation	1st Revised SHEET NO. 4
CABLE TELEVISION ATTAC	HMENT TARIFF
C. Any existing attachment of CATV which cations as set out in this tariff hereof shall with as soon as practical. The Cooperative, be service, reserves the right to inspect each new tor on its poles and in the vicinity of its lin inspection, made or not, shall not operate to rany responsibility, obligations or liability as  D. The Cooperative reserves to itself, it right to maintain its poles and to operate its as will, in its own judgement, best enable it t quirements. The Cooperative shall not be liabl ruption of service of CATV operator or for inte cables, wires and appliances of the CATV operatuse of the Cooperative's poles hereunder.  E. The Cooperative shall exercise reasonal ities of the CATV operator, make an immediate roccurrence of any such damage caused by its empand, except for removal for non-payment or for required "Performance Bond", agrees to reimburs reasonable cost incurred by the CATV operators ities damaged by the negligence of the Cooperator will be billed at a rate of two times would have been due had the installation been roviously required inspection.  A. Periodic Inspection: Any "make-readinspection required of the Cooperative will be a rate equal to the Cooperative's actual expensionarges.	be brought into conformity therecause of the importance of its installation of the CATV operaes of appurtenances. Such elieve the CATV operators of sumed under the tariff.  s successor and assigns, the facilities thereon in such manner of fulfill its own service reet to the CATV operators for any interference with the operation of the ors arising in any manner out of the object of the CATV operators for any interference with the operation of the object, agents or contest of the cloyees, agents or contest of the care to post or maintain the tenth care to post or maintain the tenth care to post or maintain the tenth care of facilative.  PURSUANT TO 807 KAR 5:011,  SECTION 9(1)  PY: Declar Carv  the amount equal to the rate that hade the day after the last pre-
	EFFECTIVE 1/01/84
ISSUED BY Huston Delaney TITL  Name of Officer	E President & General Manager
Issued by authority of an Order of the Public Servi	ce Commission of Ky. in
Adm. Case No. 251-A Dated 3/31/83	
	Cro

	For All Areas Served
	Community, Town or City
	P.S.C. No. 1
	2nd Revised SHEET NO. 5
The state of the s	CANCELLING P.S.C. No. 1
Fleming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	1st Revised SHEET NO5
CABLE TELEVISION ATTACHM	MENT TARIFF
INSURANCE OR BO	NID
A. The CATV operator agrees to defend, indecoperative from any and all damage, loss, claim or forfeiture of every kind and nature, including expenses of defending against the same and payment therefor, by reason of (a) injuries or deaths to truction of properties, (c) pollutions, contamination on the environment or (d) violations of government whether suffered directly by the Cooperative its claims, demands or suits against it by third par resulted from acts or omissions of the CATV operative representatives or from their presence on either solely or in concurrence with any alleged. The Cooperative shall be liable for sole active.	, demand, suit, liability, penalty g, but not limited to, costs and nt of any settlement or judgement persons, (b) damages to or desations of or other adverse effects ntal laws, regulations or orders elf, or indirectly by reason of ties, resulting or alleged to have ator, its employees, agents, or the premises of the Cooperative, joint negligence of the Cooperative.
property of any one person, and \$1 one accident or property damage.	e extent required by OF KENTUCKY UCKY.  arate coverage for V operator operates mount of \$100,000.00 .IAN 1 1984  r each accident of SECTION 9 (1) O0,000.00 as to any EY: Arabase C head
Before beginning operations under this tari to be furnished to the Cooperative a certificate existence of such coverage. Each policy require tractual endorsement written as follows:	for such coverage, evidencing the
"The insurance or bond provided herein the benefit of Fleming-Mason Rural Ele Corporation, so as to guarantee, withi the performance by the insured of any forth in this tariff. This insurance celled for any cause without thirty (3 being first given to Fleming-Mason Rur Corporation."	ctric Cooperative n the coverage limits, indemnity agreement set or bond may not be can- 0) days advance notice
DATE OF ISSUE 12/15/83 DATE	EFFECTIVE 1/01/84
TSSUED BY Huston Delaney TITLE	President & General Manager
Name of Officer $(/$ Issued by authority of an Order of the Public Servic	e Commission of Ky. in
Adm. Case No. 251-A Dated 3/31/83	

01,81

	For All Areas Served
	Community, Town or City
	P.S.C. No. 1
	2nd Revised SHEET No. 6
leming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No. 1
Name of Issuing Corporation	1st Revised SHEET NO. 6
CABLE TELEVISION ATTACE	HMENT TARIFF
CHANGE OF USE PROVI	ISION
A. When the Cooperative subsequently requiattachment for reasons unrelated to CATV operation be given forty-eight (48) hours notice of the proof emergency). If the CATV operator is unable tive's time schedule for such changes, the Cooperator to the CATV operator its reasonable cost for attachments.	roposed change (except in case or unwilling to meet the Cooperative may do the wark and 904 or performing the change of CATV PURSUANT TO 807 KAR 5:011,
ABANDONMENT	Jordan Cheel
A. If the Cooperative desires at any time CATV operator has attachments, it shall give the to that effect at least thirty (30) days prior to abandon such pole. If, at the expiration of shall have no attachments on such pole, but the removed all of its attachments therefrom, such property of the CATV operator, and the CATV oper Cooperative from all obligation, liability, dama incurred thereafter; and shall pay the Cooperation to the Cooperative's depreciated cost thereof. evidence transfer to the CATV operator of title of sale.	ce CATV operator notice in writing to the date on which it intends said period, the Cooperative CATV operator shall not have pole shall thereupon become the rator shall save harmless the ages, cost expenses or charges ive for such pole an amount equal The Cooperative shall further
B. The CATV operator may at any time aband by giving due notice thereof in writing to the C from any and all attachments it may have thereon case pay to the Cooperative a prorated rental f billing period.	Cooperative and by removing there- n. The CATV operator shall in such
RIGHTS OF OTHER	RS
A. Upon notice from the Cooperative to the any pole or poles is forbidden by municipal or oproperty owners, the permit governing the use of mediately terminate and the CATV operator shall affected pole or poles at once. No refund of any removal resulting from such forbidden use	other public authorities or by such pole or poles shall im- remove its facilities from the ny rental will be due on account
ATE OF ISSUE 12/15/83 DATE	EFFECTIVE 1/01/84
SSUED BY Huston Delaney TITL:	E President & General Manager
Name of Officer ssued by authority of an Order of the Public Servi	ce Commission of Kv. in
In Const. No.	
m. Case No. <u>251-A</u> Dated <u>3/31/83</u>	
	$\mathbb{C}$ .

	ALL Aleas Served
	Community, Town or City
	P.S.C. No. 1
	2nd Revised SHEET NO. 7
Fleming-Mason Rural Electric Cooperative Corp.	CANCELLING P.S.C. No. 1
Name of Issuing Corporation	1st Revised SHEET NO. 7
CABLE TELEVISION ATTACHM	MENT TARIFF
PAYMENT OF TAXES	OF RENTOCKS
Each party shall pay all taxes and assessme property upon said attached poles, and the taxes levied on said property shall be paid by the own charge levied on the Cooperative's poles solely operator shall be paid by the CATV operators.	because of their use by the CATV PURSUANT TO 807 KAR 5:011,
BOND OR DEPOSITOR PERFO	RMANCE BY: Judan C hes
A. The CATV operator shall furnish bond or tractual insurance coverage for the purposes her of Twenty-five thousand dollars (\$25,000.00), un shall occupy twenty-five hundred (2500) poles of the amount thereof shall be increased to increme (\$1,000.00), for each one hundred (100) poles (of the CATV operator, evidence of which shall be presented in the provision that it shall not be terminated presented by the Cooperative of written notice of the desi Company to terminate such bond or insurance. Up Cooperative shall request the CATV operator to it and all other facilities from all poles of the Cath should fail to complete the removal of all its for Cooperative within thirty (30) days after receip erative, then the Cooperative shall have the rigular expense of the CATV operator and without being I operator's wires, cable, fixtures, or appurtenant guarantee the payment of any sums which may become tals, inspections or work performed for the bene tariff, including the removal of attachments upon of its provisions.	reinafter specified in the amount atill such time as the CATV operator the Cooperative and thereafter ents of One thousand dollars or fraction thereof) occupied by resented to the Cooperative fifteen a bond or insurance shall contain rior to six (6) months after receipt are of the Bonding or Insurance con receipt of such notice, the ammediately remove its cables, wires, cooperative. If the CATV operator facilities from the poles of the cot of such request from the Cooperative to remove them at the cost and aiable for any damage to the CATV operator of the CATV operators under this on termination of service by any
B. After the CATV operator has been a cust in default for a period of two years, the Cooper 50%, or, at the Cooperative's option, require a 5:0006, Section 7.	rative shall reduce the bond by
DAMP OF TOOMS	PERDOMINE
DATE OF ISSUE 12/15/83 DATE	EFFECTIVE 1/01/84
TSSUED BY Huston Delaney TITLE  Name of Officer	President and General Manager
Issued by authority of an Order of the Public Servic	e Commission of Ky. in
Adm. Case No. <u>251-A</u> Dated <u>3/31/83</u>	

01.81

	For All Areas Served Community, Town or City
	P.S.C. No. 1
	2nd Revised SHEET NO. 8
Elemina Marca Dunal Electric Granustico Gran	CANCELLING P.S.C. No. 1
leming-Mason Rural Electric Cooperative Corp.  Name of Issuing Corporation	1st Revised SHEET NO8
CABLE TELEVISION ATTACHM	ENT TARIFF
USE OF ANCHORS.	• •
The Cooperative reserves the right to prohib anchors by CATV operator where the strength or co- cannot be readily identified by visual inspection	onditons of said anchors
DISCONTINUANCE OF SER	VICE
The Cooperative may refuse or discontinue so under the conditions set out in 807 KAR 5:006 Sec	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JAN 11984
	PURSUANT TO 807 KAR 5:011,  SECTION 9 (1)  BY: Journal Cheel

DATE OF ISSUE	12/15/83 W////an ) () 2/	DATE E	FFECTIVE 1/01/84	
TSSUED BY	Huston Delaney Name of Officer	TITLE	President and General Manager	
Issued by authori	ty of an Order of the	Public Service	Commission of Ky. in	
Adm. Case No.	251-A Dated 3	3/31/83	the state of the s	1
				الرح

	For All Areas Served
	Community, Town or City
	P.S.C. No. 1
	2nd Revised SHEET No. 9
r reming-Mason Rural Electric Cooperativ	CANCELLING P.S.C. No. 1
Name of Issuing Corporation	1st Revised SHEET NO. 9
CABLE TEL	EVISION ATTACHMENT TARIFF
וַמְ	LANT BOOK RECORDS
	LAWI BOOK RECORDS
Bare Pole Data:	N
Length	Number (End '82) Value (End '82)
35 40	16,879 \$1,369,758.64 9,438 938,713.20
45	2,141 284,306.89
Market a state of the state of	E PLANT CALCULATIONS
Weighted average value of 35 and	
\$1,369,758.64 + 1 16,879 poles + 1	\$938,713.20 = \$87.72/ Pole
Weighted average value of 40 and	45 foot poles = PUBLIC SERVICE COMMISSION OF KENTUCKY
\$938,713.20 + 9,438 poles + 3	OF INCIPERATION
9,438 poles + 3	2,141 poles 4105.02,7010
	RATE FORMULAS PURSUANT TO 807 KAR 5:011,
Annual Charge Two Party Pole	CECTION O (1)
Charge = (Weighted avg.	BY: Joidan C Neel cost 35' and 40' Poles) (April Carrying
Chg.) (0.1224	) 0.2019) (0.1224) = \$2.17/Pole/Yr.
	deleti) — deleti) — deleti)
Annual Charge Three Party Pole	
Charge = (Weighted avg. Chg.) (0.0759	cost 40' and 45' poles) (Ann. Carrying
	(0.2019) (0.0759) = \$1.62/Pole/Yr.
	•
DATE OF ISSUE 012/15/83	DATE EFFECTIVE 1/01/84
Huston Dels	inly
ISSUED BY Huston Delaney Name of Officer	TITLE President and General Manager
Issued by authority of an Order of the	Public Service Commission of Ky. in
Adm. Case No. 251-A Dated_	3/31/83

		ŀ	or All	Areas Served ity, Town or City	
		¢.	.S.C. No.	ity, rown or city	
		r		1	
			2nd Revised	SHEET NO.	10
	ral Electric Cooperative Corp	p. C.	ANCELLING P.S	S.C. No	1
Name of 1	Name of Issuing Corporation		1st Revised	SHEET NO.	_ 10
	CABLE TELEVISIO	N ATTACHMEN	TARIFF		• .
	DATE C	ALCIII ATTONE	-		,
		ALCULATIONS CHARGE	T.D.		
	ANNUAL CA	RRYING CHAR	i E		
	llowing data is from the PS e No. 7592 dated April 18,		port dated De	cember 31, 1982	
	Operation & Maintenance		THE SEC MAN	\$704,267	
	Consumer Accounts Expen Administrative & Genera			373,822 422,788	
	Depreciation Expense		em out pur	474,460	
	Taxes Other Than Income			142,932	
	Total Applicable Distri	bution Exper	ıses \$	2,118,269	
	"CARRYING CHA	RGE CALCULAT	TIONS"		
	Rate of Return			7.04%	
	Distribution Expense Utility Plant	\$2,118,2 \$16,103,0	269 064 =	13.15%	
	Annual	Carrying Ch	narges	20.19%	
			OF KEI	E COMMISSION NTUCKY CTIVE	
			MA1.	1 1984	
				807 KAR 5:011, ON 9 (1) - Cheel	
DATE OF ISSUE	2/ 12/15/83	DATE EFFI	ECTIVE 1	/01/84	
ISSUED BY	Huston Delaney	TITLE	President an	d General Manager	,
Issued by authori	Name of Officer / ty of an Order of the Publi	c Service Co	ommission of	Ky. in	
Adm. Case No.					n
Bandaga najahn			- Paramonian Paramonian Salah		01.8